

The Future of Energy

LITT

KIS lecture 08-11-2023

Dr. Mark Boneschanscher, managing director EIRES

www.tue.nl/eires | eires@tue.nl

Overview of this lecture

- The energy transition: where do we stand?
- Towards a future energy system: dot on the horizon
- EIRES: renewable energy research at TU/e
- Deep dive on 3 topics
 - Hydrogen
 - Metal fuels
 - Heat
- Wrap up & conclusions



The energy transition: where do we stand?



The energy transition: where do we stand?

World consumption Share of global primary energy Exajoules 700 40% 35% 600 30% 500 25% 400 20% 300 15% 200 10% 100 0 2000 2002 2004 2006 2008 2010 2012 2014 2016 2018 2020 2022 2000 2002 2004 2006 2008 2010 2012 2014 2016 2018 2020 2022 Coal Natural das Nuclear energy Oil ____ Oil --- Coal --- Natural gas Nuclear energy Renewables Hydroelectricity --- Hydroelectricity --- Renewables

Energy Institute Statistical Review of World Energy 2023

4 KIS lecture 08-11-2023 1 exajoule = 278 TWh = 163 Mboe = 26.5 Gm³ NG



Energy consumption visualized





Or closer to home: personal energy consumption

1,25 kg coal



Per person in NL per day*

* Excluding the 2.5l oil pp for international marine and air transport

TU/e

4,5 l oil





5,5 m³ nat. gas

What do we use the energy for?

THE DUTCH ENERGY SYSTEM: FROM PRIMARY DEMAND TO FINAL DEMAND



EIRES EINDHOVEN INSTITUTE FOR RENEWABLE ENERGY SYSTEMS

7 KIS lecture 08-11-2023

The consequence





8 KIS lecture 08-11-2023

Why we should care





M. Blom-Zandstra et al., doi:10.1088/1755-1315/8/1/012018



Russian invasion as terrible wake-up call

• EU and NL dependance on energy import



THE IMPORT GAP OF THE NETHERLANDS



EBN 2023

20

2000

Europ 0

Geothermal • Hydropower • Wind • Solar Russian imports (natural gas, oil and coal)
 OLNG (other than Russian) -Primary demand

Renewable energy brings its own challenges

Supply and demand: mismatch in time and place





Renewables need flexible backup, not baseload

Estimated power demand over a week in 2012 and 2020, Germany Source: Volker Quaschning, HTW Berlin



Transport, conversion, and storage of energy is key!

Current infrastructure is not prepared

- NL as testcase for the world
- Rapid increase solar and wind



Capaciteitskaart afname elektriciteitsnet Bijgewerkt: 18-10-2023 13:51



O transport capacity available

- Iimited transport capacity
- o no transport capacity, congestion mgmt. res. pending
- no transport capacity, no congestion mgmt. possible
- congestion mgmt. actions taken, limited possibilities
- congestion mgmt. actions taken, limit reached

Capaciteitskaart invoeding elektriciteitsnet Bijgewerkt: 18-10-2023 13:51



Netbeheer Nederland 2023



Towards a future energy system: dot on the horizon



The future energy system: dynamic and complex

The energy system today: linear and wasteful flow of energy, in one direction only

The future integrated energy system: energy flows between user and producers, reducing wasted resources and money



- A more efficient and decentralized system, where waste energy is captured and re-used
- A cleaner power system, with more direct electrification of end-use sectors such as industry, heating of buildings and transport
- A cleaner fuel system, for hard-to-electrify sectors such as heavy industry or transport (aviation and marine)

Speeding up technology development by granularity



C Wilson et al., Science 368, 6486 (2020)



The role of granularity

Benefits of modular technologies:

- Rapid market penetration, steep learning curves
- More efficient, less complex, less risk of lock-in
- Broader accessible, more jobs per installed capacity, higher social return on public R&D

ightarrow Our USP – modular scaling is Brainport DNA



16 KIS lecture 08-11-2023

The role of gra

Benefits of modular

- Rapid market penetral
- More efficient, less cor
- Broader accessible, mo • capacity, higher social re

 \rightarrow Our USP – modular scali

17

and DA KIS lecture 08-11-2023

HOW



Organizing our future energy system in a granular way



EIRES: renewable energy research at TU/e



EIRES

Origin

- Opened 31/08/2020 by Secretary of State I&W
- Signing of MoU with VDL

Tasks

- Bring together TU/e researchers from various disciplines and departments on *renewable energy systems*
- Forster excellence in (team) research on the Energy Transition with the aim to accelerate it
- Develop challenge-based programs both bottom & top down, in strong connection with industry and society



OAY 2020

Key numbers



Semi virtual

140 researchers + 400 PhD students

EIRES building on campus for collaboration & meetings

Incubator for student teams & startups



M€ 2,5/y funding by TU/e

Talent, infrastructure, seed money Total contract value of ~M€ 35/y >2 startups per year

Some startup successes last year

- Carbyon winner of XPRIZE milestone award
- RIFT selected as Breakthrough Energy Fellow
- Cellcius received Breakthrough Energy Explorer Grant









Organization of EIRES

Organization via four focus areas:

- Proven scientific excellence
- Unique research infrastructure
- Iconic projects with societal partners

Energy Generation &
StorageGreening the Process
IndustryEnergy Transition in
the Built EnvironmentSystem Transition &
Scenarios

Energy Generation & Storage

- Focus on materials and interfaces for energy generation, conversion, and storage
- Examples: PV, batteries, metal fuels, fuel cells, fusion



Greening the Process Industry

- Focus on processes for energy conversion
- Examples: (electro)catalysis, electrification of industrial heat, small-scale chemical reactors
- Typical partners:

Nouryon







undamental research projects







Institute for Sustainable

Process Technology







Energy Transition in the Built Environment

- Focus on devices and systems needed for the energy transition in the built environment
- Examples: district heat networks, heat pumps, insulation & renovation, net congestion
- Typical partners:











System Transition & Scenarios

- Focus on system-of-systems modelling of our future energy system
- Examples: dynamic models, digital twins, transition scenarios, just transition



Deep dive: Hydrogen





Green hydrogen has an important role to play

- \rightarrow Storage, conversion and transport of RE is key: H₂ in most cases first step
- → Boundary conditions: the availability of green electricity & electrolyzer development



USD/kgH₂ <= 1.6 1.6 - 1.8 1.8 - 2.0

2.0 - 2.2

Electrolyzers development: current status

	Alkaline	PEM	Solid oxide	AEM
				AESSOR
Stack size (MW)	1-6	0.5 – 2.5	0.01	0.0025
Largest operational factory (MW)	150 Ningxia (China)	20 Bécancour (Canada)	0.72 Salzgitter (Duitsland)	0.02 Rozenburg (Netherlands)
# suppliers	9	4	2	1
Strengths	Cheap material and proven technology	Compact and flexible	Efficient	Combines strengths of Alkaline and PEM
Weaknesses	Less efficient (<70%)	Requires Iridium	Thermo-mechanical challenging	Early phase

Thus, H2 usage needs to be prioritized

Unavoidable



→ Chemical reagent >> long-distance transport >> local fuels/short term use



The Netherlands is taking a frontrunner role on H2



32 KIS lecture 08-11-2023



But whether H₂ will be a long-distance energy *carrier* is still to be decided



LCOE for high temperature heating applications in Moerdijk (NL) with

KIS lecture 08-11-2023

33

Deep dive: Metal fuels



The quest for the ideal energy carrier/storage medium



- Batteries are fine for small scale (e-mobility)
- Hydrogen has very low energy density per volume
- Hydrocarbons are great ... but result in CO2 emissions
- Metals are CO2 free, quite heavy, but high volumetric energy density, and very suited for large-scale longterm storage or long-distance transport

Hydrogen

as @700bar

H2 gas

Light

LH2

120



Focus on Iron Fuel

- Iron has temperature & time scales similar to fossil fuels
- Potential for retrofitting solid fuel systems like coal fired power plants





Iron fuel as energy carrier for high T process heat



 $4 \text{ Fe} + 3 \text{ O}_2 \rightarrow 2 \text{ Fe}_2 \text{ O}_3$

TU/e

EINDHOVEN INSTITUTE FOR RENEWABLE ENERGY SYSTEMS

Iron fuel as energy carrier for on site H2 production





TU/e

Status of the technology: combustion

• Demonstrations at 100 kW scale at Bavaria, at 200 kW scale in Metalot, at 1 MW scale in Helmond at Ennatuurlijk







Courtesy: Philip de Goey, Metalot, Krols Media, RIFT metalot



Status of the technology: reduction

• Regeneration in fluidized bed and rotating drum setups up till 50 kW scale





D

metalot

Courtesy: Philip de Goey, Metalot, RIFT



Status of the technology: IRHYS

• Proof of concept, storage up to 1 kg H₂ (eq to 33 kWh energy)



TU/e

Key challenges in moving forward

- Hydrogen price for regeneration (!)
- Combustion technology: recovery rate and conversion efficiency
- Reduction technology: conversion efficiency and throughput (from batch to continuous processes)
- IRHYS: technology development in general, early stage
- Iron fuel itself: powder quality over multiple oxidation/reduction stages
- Market penetration: development of ecosystems, interdependence oxidation & reduction demand, transport infrastructure







Deep dive: Heat



Heat – *the* ET challenge in the built environment

- Heat demand in the built environment is responsible for >50% of direct gas use in NL.
- Geothermal heat as potential solution is not new: was used in Roman times (Aquae Sulis
 → Bath, UK). And since last century for power as well.





The Imperial Valley Geothermal Project near the Salton Sea, California. Photo by Jack Catalano

TU/e

INDHOVEN INSTITUTE

Potential and challenges of geothermal energy

- Potential of geothermal energy is to supply ~25% of NL heat demand and ~50% of heat demand of our greenhouses.
- With the current net congestion and public ban of biomass many RES regions are looking towards geothermal as a potential heating source.
- However, there are challenges related to
 - Economics: high capex, difficult to fund survey and equipment, failure rate
 - Sustainability: risk of depletion, emissions of CO₂, H₂S, CH₄, NH₃
 - Seismic activity: next to (limited) real risks also risks in public perception



Potential and challenges of using waste heat

- At the same time we cool away 125 PJ industrial waste heat of >100 °C (eq. 4 Gm³ NG, or heating for >3 million houses).
- But feeding in waste heat in district heat networks requires large infrastructural investments, and security of supply may be an issue in this transition.
- Unless you can provide heat-as-a-service (HaaS)...





Requirements for HaaS

- Low cost solution: heat is a commodity
- High energy density for small footprint and/or low-cost transport
- Low loss storage (during transport)







Technology challenges

- Power high capacity but low power
- Cyclic stability of the composite
- Upscaling industrial production









Courtesy of [Cellcius]



Wrap up & conclusions



Conclusion (1/4)

- Energy transition requires rapid acceleration and radical system change
- Key challenge is the transport, conversion, and storage of energy







Conclusion (2/4)

- Modular scaling and a holarchic lay out of the energy system provide acceleration pathways
- EIRES organizes TU/e energy research on this philosophy and on key research strengths



Conclusion (3/4)

- Hydrogen will play a large role in the transition, but will remain scarce in the foreseeable future
- Iron pow(d)er provides an interesting alternative route for long-duration storage and long-distance transport





EINDHOVEN INSTITUTE FOR RENEWABLE

ENERGY SYSTEMS

Conclusion (4/4)

- Heat has long been the overlooked factor in the ET but is gaining increasing attention
- Geothermal heat has a lot of potential given the net congestion problems and public ban on biomass
- Thermochemical heat storage is a promising new technology for heat-as-aservice







EIRES EINDHOVEN INSTITUTE FOR RENEWABLE ENERGY SYSTEMS



DRIVING THE ENERGY REVOLUTION

Questions or remarks?

more info: www.tue.nl/eires | eires@tue.nl